EF-567-D-R07-0725-49000042-1
BOE-567-D (P1) REV. 07 (07-25)

20 _____

GEOTHERMAL PRODUCTION REPORT

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OFFICIAL REQUIREMENT

A report submitted on this form is required of you by section 441(a) of the Revenue and Taxation Code (Code). The statement must be completed according to the instructions and filed with the Assessor on or before April 1, 20____. Failure to file it on time will compel the Assessor's Office to estimate the value of your property from other information in its possession and add a penalty of 10 percent as required by Code section 463.

This statement is not a public document. The information contained herein will be held secret by the Assessor (code section 451); it can be disclosed only to the district attorney, grand jury, and other agencies specified in Code section 408. Attached schedules are considered to be part of the statement.

CAREFULLY READ AND FOLLOW THE ACCOMPANYING INSTRUCTIONS.

1. NAME AND MAILING ADDRESS

(Make necessary corrections to printed name and mailing address)

2. DESCRIPTION OF THE PROPERTY:
(a separate report must be filed for each property)

Field name _____

Lease name _____

3. PARCEL NUMBER _____

Tax rate area _____

4. PHONE NUMBER ( ) _____

	NUMBER OF PRODUCING WELLS	DRY STEAM PRODUCED (Kg x 10^6)	WATER PRODUCED (Kg x 10^6)	IF NO NET MASS WITHDRAWAL, GROSS ENERGY PRODUCED (JOULES x 10^9)	MINERALS PRODUCED, SHOW TYPE (Kg x 10^6)	METHOD OF OPERATION F, P, H, E *	MEGAWATTS GENERATED
5. JANUARY							
FEBRUARY							
MARCH							
APRIL							
MAY							
JUNE							
JULY							
AUGUST							
SEPTEMBER							
OCTOBER							
NOVEMBER							
DECEMBER							
6. YEAR'S TOTAL						* * * * * *	

* F – FLOW P – PUMP H – HEAT E – EXCHANGE

(Use separate sheets as needed for the following)

7. NAME OF ENERGY BUYER
8. DATE OF SALES CONTRACT
9. CONTRACT BASIS
10. LIEN DATE PRICE/UNIT
11. IS THIS A PILOT PROJECT? ☐ Yes ☐ No
12. PROVED RESERVES
As of year end: _____
Developed _____
Undeveloped _____
Describe method utilized by company in classifying reserve estimates in Item 13 on the reverse.

ASSESSOR'S USE ONLY

THIS REPORT SUBJECT TO AUDIT

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13. DESCRIBE COMPANY METHOD OF COMPUTING RESERVE ESTIMATES

14. CHANGE OF OWNERSHIP (working interest only)

a. Has there been a change of ownership in the working interest of this property since January 1 last year? ☐ Yes ☐ No Date _____

b. Was this change of ownership in the working interest a partial or divided interest? ☐ Yes ☐ No

c. If so, what was the percentage that transferred _____%

d. Name or names of new owners _____

Address _____

15. REMARKS

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ASSESSOR'S USE ONLY

DECLARATION BY ASSESSEE

OWNERSHIP TYPE (4)

- Proprietorship ☐
- Partnership ☐
- Corporation ☐
- Other _____ ☐

Note: The following declaration must be completed and signed. If you do not do so, it may result in penalties.

I declare under penalty of perjury under the laws of the State of California that I have examined this production report, and that the foregoing and all information herein, including any accompanying statements or materials, is true, correct, and complete to the best of the taxpayer's knowledge and belief, and includes all production and all property required to be reported which is owned, claimed, possessed, controlled, or managed by the person named as the assessee in this statement at 12:01 a.m. on January 1, 20____.

SIGNATURE OF ASSESSEE OR AUTHORIZED AGENT*		DATE
NAME OF ASSESSEE OR AUTHORIZED AGENT* (typed or printed)		TITLE
NAME OF LEGAL ENTITY (other than DBA) (typed or printed)		FEDERAL EMPLOYER ID NUMBER
PREPARER'S NAME AND ADDRESS (typed or printed)	TELEPHONE NUMBER ( )	TITLE

*Agent: see page 4 for Declaration by Assessee instructions.

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INSTRUCTIONS FOR COMPLETING GEOTHERMAL PRODUCTION REPORT

Line numbers listed in these instructions refer to identical line numbers printed on the form. At top of form, fill in the year of the lien date for which this production report is made.

If this report is prepared prior to January 1, any change in real property between the date as of which the report is prepared and January 1 must be reported to the Assessor on a supplemental report.

All personal property owned by the respondent and any property belonging to others on the lease as of January 1 must be reported to the Assessor on the BOE-566-J, Oil, Gas, and Geothermal Personal Property Statement.

LINE 1. DATE, NAME, AND MAILING ADDRESS

a. NAME OF OPERATOR (person or corporation)
If the name is preprinted, check the spelling and correct any error. In the case of an individual, enter the last name first, then the first name and middle initial. Partnerships must enter at least two names, showing the last name, first name, and middle initial for each partner. Corporation names should be complete so they will not be confused with fictitious or DBA (Doing Business As) names.

b. DBA OR FICTITIOUS NAME
Enter the DBA name under which you are operating in this county below the name of the sole owner, partnership or corporation.

c. MAILING ADDRESS
Enter the mailing address of the legal entity shown in line 1a above. This may be either a street address or a post office box number. It may differ from the actual location of the property. Include the city, state, and zip code.

LINE 2. DESCRIPTION OF THE PROPERTY
Report each lease, parcel, or "operating unit" on a separate report form. Operating unit refers to the accumulated total of wells producing in concert to supply a designated energy generation system. Fill in field, unit number or lease name. Conform to Division of Oil and Gas classification in regard to name of field, or lease. Submit a separate form for each lease or unit. Conform to Division of Oil and Gas classification in regard to name of field or lease.

LINE 3. PARCEL NUMBER
Fill in the parcel number and tax rate area number, if known.

LINE 4. PHONE NUMBER
Enter the phone number where we may contact you or your authorized representative for information regarding the subject property.

LINE 5. PRODUCTION
Indicate the calendar year for which production is being reported. Report number of producing wells, dry steam produced, water produced, energy produced, minerals produced, method of operation and megawatts generated, as applicable, by months on a calendar year basis. Use metric units. New wells and/or abandonments should be reported separately on the BOE-567-K, Annual Geothermal Operating Expense Data.

LINE 6. Report accumulated production for the calendar year.

LINE 7. Indicate the name or names of the energy buyer.

LINE 8. Indicate the date of the sales contract and any dates involving renegotiation of the price per unit of energy produced.

LINE 9. Indicate contract basis. Utilize remarks section on back of form if necessary. Contract basis refers to the method used by the energy purchaser to compute the price you receive per unit sold. Separately show any other income received, for example, injection allowance.

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LINE 10. Indicate lien date price/unit of energy produced. Show whether other income is included or excluded, such as injection allowance.

LINE 11. A pilot project is an experimental one (generally one in which there is no positive net income).

LINES 12 and 13 Cite volume of proven reserves as defined by your company. Describe the method your company uses in classifying reserve estimates.

LINE 14. Change of ownership information. Indicate any changes in the ownership of the operating or working interest in this field, lease, or unit. Cite the name and address of any new owners and the percentage of change affected.

DECLARATION BY ASSESSEE

The law requires that this production report, regardless of where it is executed, shall be declared to be true under penalty of perjury under the laws of the State of California. The declaration must be signed by the assessee, a duly appointed fiduciary, or a person authorized to sign on behalf of the assessee. In the case of a corporation, the declaration must be signed by an officer or by an employee or agent who has been designated in writing by the board of directors, by name or by title, to sign the declaration on behalf of the corporation. In the case of a partnership, the declaration must be signed by a partner or an authorized employee or agent. In the case of a Limited Liability Company (LLC) the declaration must be signed by an LLC manager, or by a member where there is no manager, or by an employee or agent designated by the LLC manager or by the members to sign on behalf of the LLC.

When signed by an employee or agent, other than a member of the bar, a certified public accountant, a public accountant, an enrolled agent or a duly appointed fiduciary, the assessee's written authorization of the employee or agent to sign the declaration on behalf of the assessee must be filed with the Assessor. The Assessor may at any time require a person who signs a production report and who is required to have written authorization to provide proof of authorization.

A production report that is not signed and executed in accordance with the foregoing instructions is not validly filed. The penalty imposed by section 463 of the Revenue and Taxation Code for failure to file is applicable to unsigned production reports.

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